COLQUITT ELECTRIC MEMBERSHIP CORPORATION

HIGH LOAD FACTOR SERVICE
SCHEDULE HLF-12

AVAILABILITY

Available to all consumers served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Cooperative and the consumer. Service under this schedule may also qualify for various wholesale rate riders which may be offered by Oglethorpe Power Corporation ("Oglethorpe or OPC").
Rate is unavailable for any new consumers after October 31, 2006.

APPLICABILITY

Applicable to consumers whose electrical service and load characteristics meet the following requirements:

1. The load at each delivery point must be a single consumer at a single location.

2. The load must be metered in accordance with the Cooperative's revenue metering practices so that load data can be totalized on an hourly basis. This hourly load data must be available to the Cooperative to allow for timely administration of the wholesale billing.

3. The meters shall be read on the same dates used in the Cooperative's applicable wholesale billing.

4. The connected load must be 900 kW or greater and shall maintain a billing load factor of 65% or greater. Load factor shall be computed annually using the 12 months ending September 30 of the previous year. This requirement will be satisfied if both conditions are met in either of the past two years. Loads not previously served by Member may satisfy this requirement with estimated data. Billing load factor shall be computed as the amount of energy consumed during the 12-month period divided by the product of the load's average demand coincident with the Seller's 20 highest demands during peak period notification hours and the number of hours in the 12-month period.

Service hereunder is applicable to electrical loads of one standard voltage required on the consumer's premises, delivered at one point and metered at or compensated to that voltage.

TYPE OF SERVICE

Service shall be provided as set forth in the contract for service between the Cooperative and the consumer.

MONTHLY RATE

Service Charge: $1,855

Capacity Charge: $7.50 per kW of Capacity

Power Production Energy Charges:

First 200 hours use of demand at 6.425 cents per kWh
Next 200 hours use of demand at 5.925 cents per kWh
Next 200 hours use of demand at 5.425 cents per kWh
Excess at 4.925 cents per kWh

Contract Charge: $100.00 plus a percentage markup as determined by the Cooperative applied to the sum of the above charges and the Energy Cost Adjustment Charge.

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the greatest of:

A. The sum of the Service, Capacity, Power Production Energy, and Contract Charges as stated above

B. $.75 per kVa of installed transformer capacity

C. Contract minimum

DETERMINATION OF CAPACITY REQUIREMENT

For the Billing Months of January through the following December, capacity requirement shall be the greater of:

1. The consumer's average demand coincident with the Seller's 10 highest demands during peak period notification hours occurring during the 12 months ending September 30 of the previous year, or

2. 30% of the load's highest demand (non-coincident peak) occurring during the 12 months ending September 30 of the previous year.

ENERGY CHARGE ADJUSTMENT PROVISION

All billing rendered under this rate shall be respectively increased or decreased, per calendar year, in an amount per kWh based on the difference of the Actual Average Energy Cost from all energy suppliers for the most recent two calendar years and the base energy rate of 40.00 mills per kWh.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours use of demand of energy consumed is based on the non-coincident peak demand during the current month and the preceding 11 months and shall be the greater of:

For months of June through September (summer months):

(1) 100% of the current month demand
(2) 95% of the highest previous summer month demand
(3) 60% of the highest previous winter month demand

For months of October through May (winter months):

(1) 95% of the highest previous summer month demand
(2) 60% of the higher of the current or previous highest winter month demand

WHOLESALE RATE ADJUSTMENT

Should there be any change in the wholesale rate under which the Cooperative purchases power applicable to the service rendered hereunder, the Cooperative reserves the right to modify the charges and provisions stated above correspondingly.

TAXES

In addition, the member will pay the amount of any sales, use, franchise, or utility taxes for charges now or hereafter applicable to or arising out of the service rendered or made available under this schedule.

LATE PAYMENT CHARGE

If payment is not made within 15 days of the billing date, a late payment charge of 5% will be added.

Effective: For all bills rendered on or after November 1, 2026.